



# From Emissions to Solutions

Epaminondas Mastorakos FEng  
[em257@eng.cam.ac.uk](mailto:em257@eng.cam.ac.uk)

Input from:

Profs A. Romagnoli (NTU), P.S. Lee (NTU)

Many post-docs (see posters)

Acknowledgements to many industry partners

# Outline

The problems we are trying to solve

A sampler of research results

Future steps

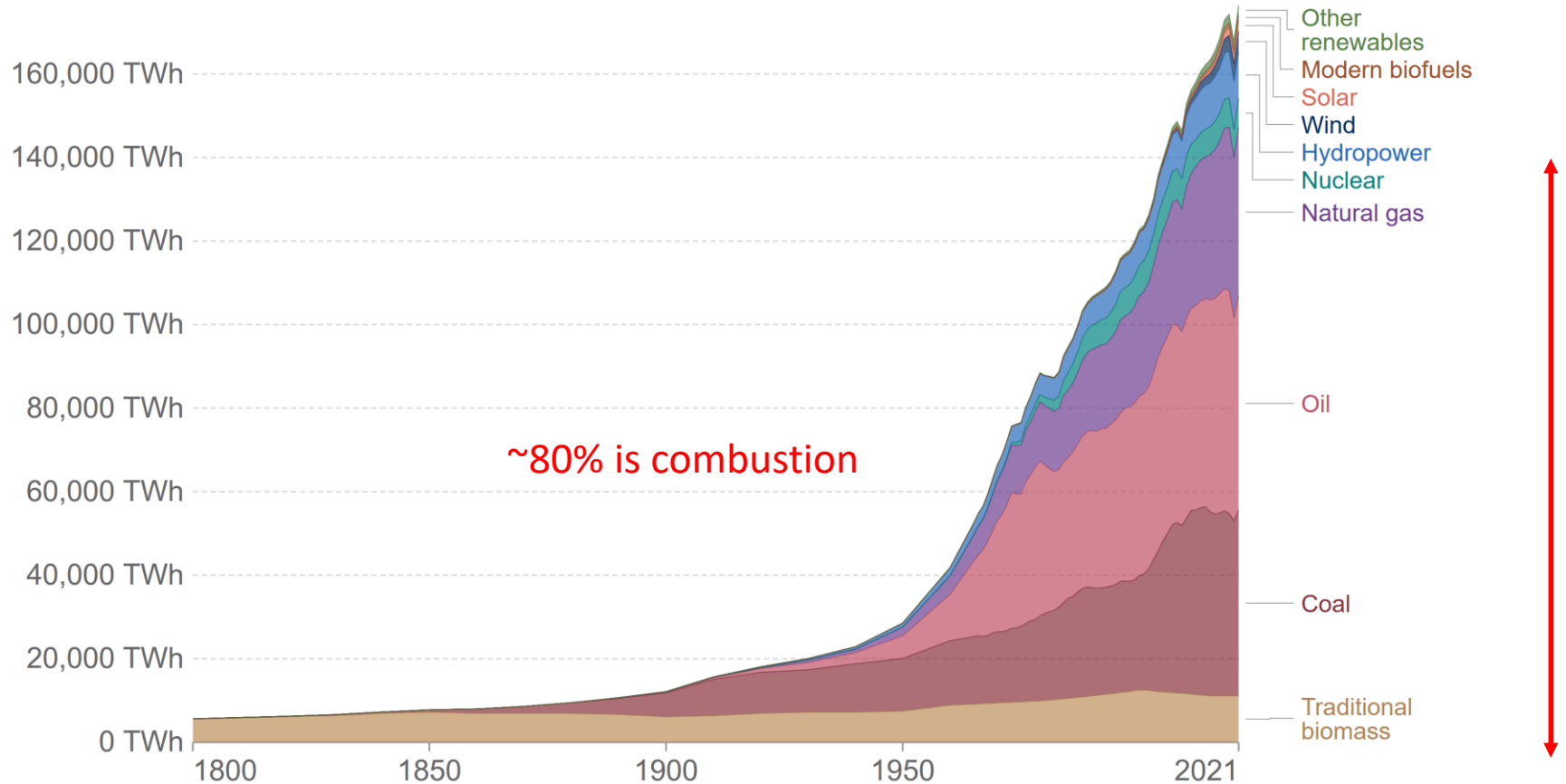


# Primary energy sources -

## Global primary energy consumption by source



Primary energy is calculated based on the 'substitution method' which takes account of the inefficiencies in fossil fuel production by converting non-fossil energy into the energy inputs required if they had the same conversion losses as fossil fuels.



Source: Our World in Data based on Vaclav Smil (2017) and BP Statistical Review of World Energy

OurWorldInData.org/energy • CC BY

# The “big picture” of a part of C4T project

## Emissions:

If you use fossil fuel, you produce **CO<sub>2</sub>**.

If you use fossil fuel in a combustion process, you also produce **NO<sub>x</sub>**, **Particulate Matter (PM)**, and other species. They may be toxic, carcinogenic, respiratory irritants etc.

## Solutions:

Use less fuel per unit of output (“efficiency”, “waste heat utilisation”)

Burn well (“emit less per unit of heat released”)

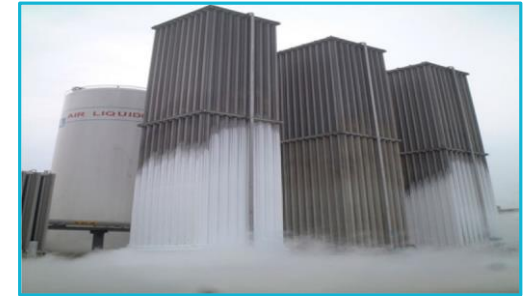
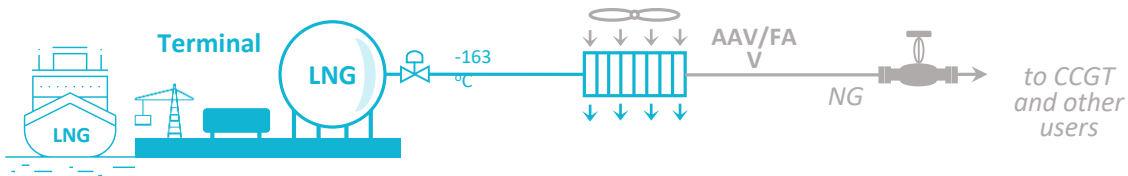
Burn zero-C fuel (“emit no CO<sub>2</sub>”) or C-neutral (“synthesize the hydrocarbon” or use “biofuel”)

In parallel: Know what happens to the pollutant in the atmosphere

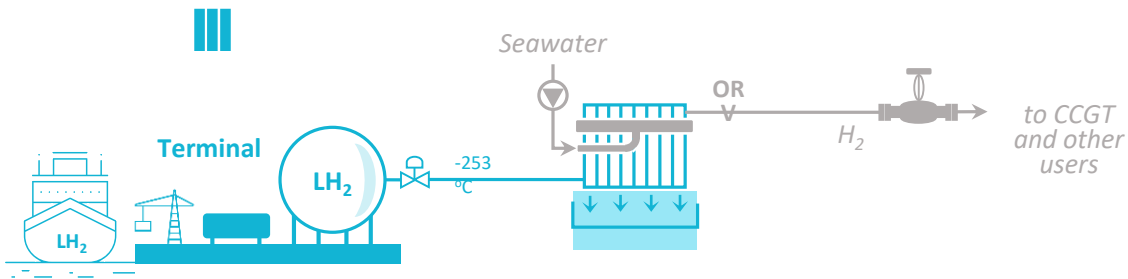


# LNG and LH<sub>2</sub> Cold utilization strategies

- The **regasification** of LNG or LH<sub>2</sub> is based on current **LNG terminal technologies** (e.g. Ambient or Forced Air Vaporizers, Open Rack Vaporizers using seawater)



Frost generated in AAV

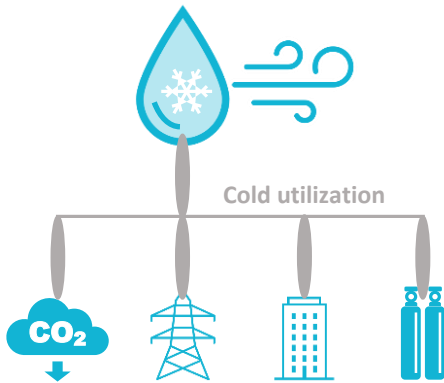


ORV by Kobelco

- The **high-grade cold energy** released during regasification of LNG or LH<sub>2</sub> can instead be recovered for various utilization opportunities

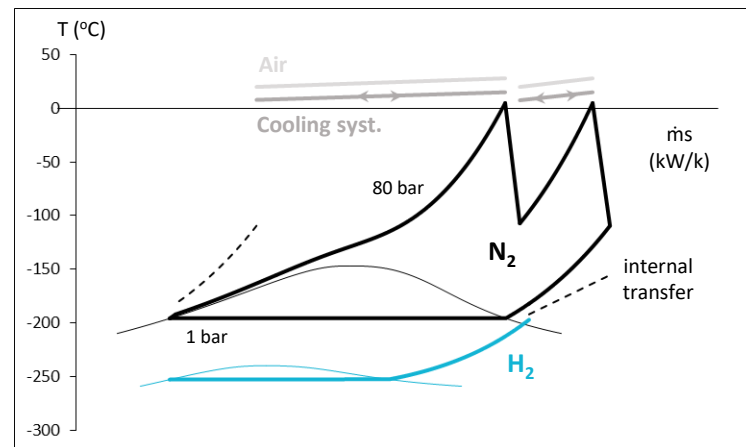
A. Romagnoli , NTU

# LNG and LH<sub>2</sub> Cold utilization strategies



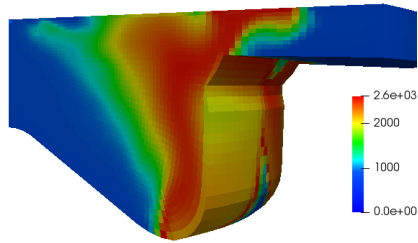
- A **Nitrogen- or Helium-based** cryo-generation system appears to have the adequate properties for LH<sub>2</sub> cold utilization
- Up to **10%** of the liquefaction energy consumed prior to shipment is recovered and utilized
- A **1,000-tpd** LH<sub>2</sub> terminal would lead to **15.7 MW** of power and **50 MW** of cooling

- Development and assessment of large-scheme strategies, by considering:
  - 1) multiple utilization opportunities, including **carbon capture, power generation, district cooling, gas production;**
  - 2) synergy with a potential LH<sub>2</sub> import scenario.
- Up to **2.8 Mtons/year** of LCO<sub>2</sub> with LNG cold utilization and **4.1 Mtons/year** of LCO<sub>2</sub> with both LNG and LH<sub>2</sub> cold utilization.

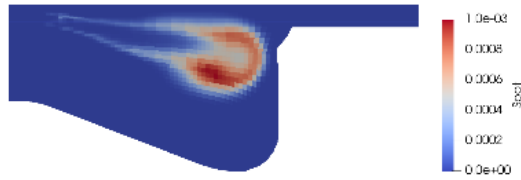


A. Romagnoli, NTU

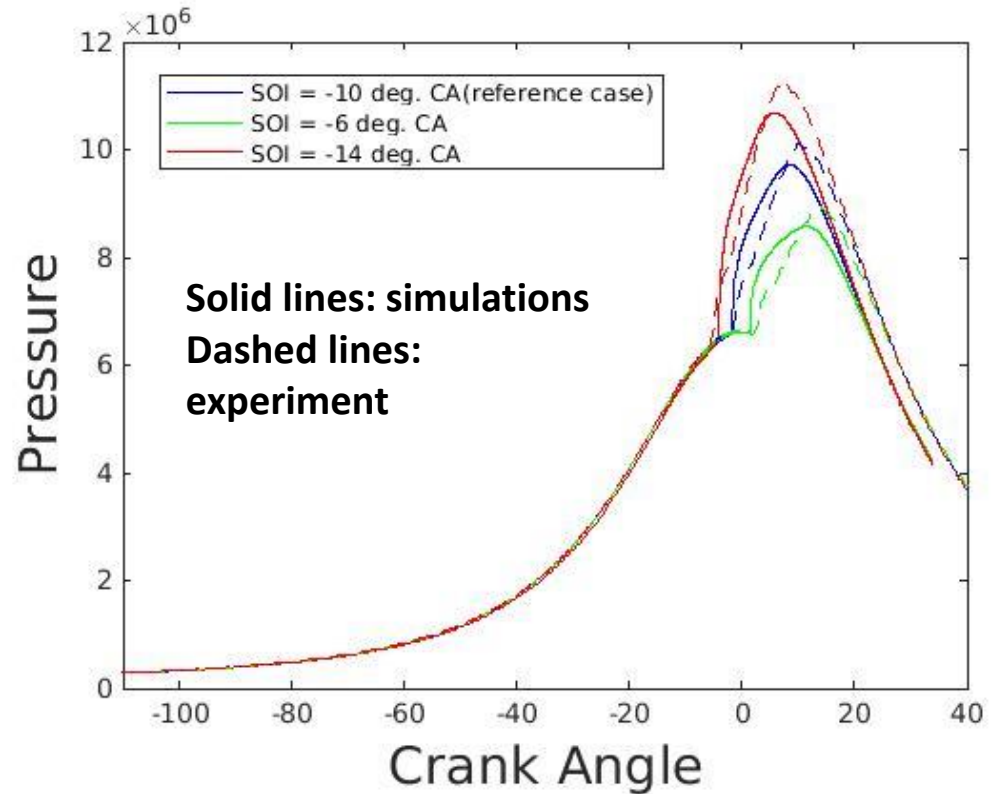
# Marine engine Computational Fluid Dynamics



Temperature



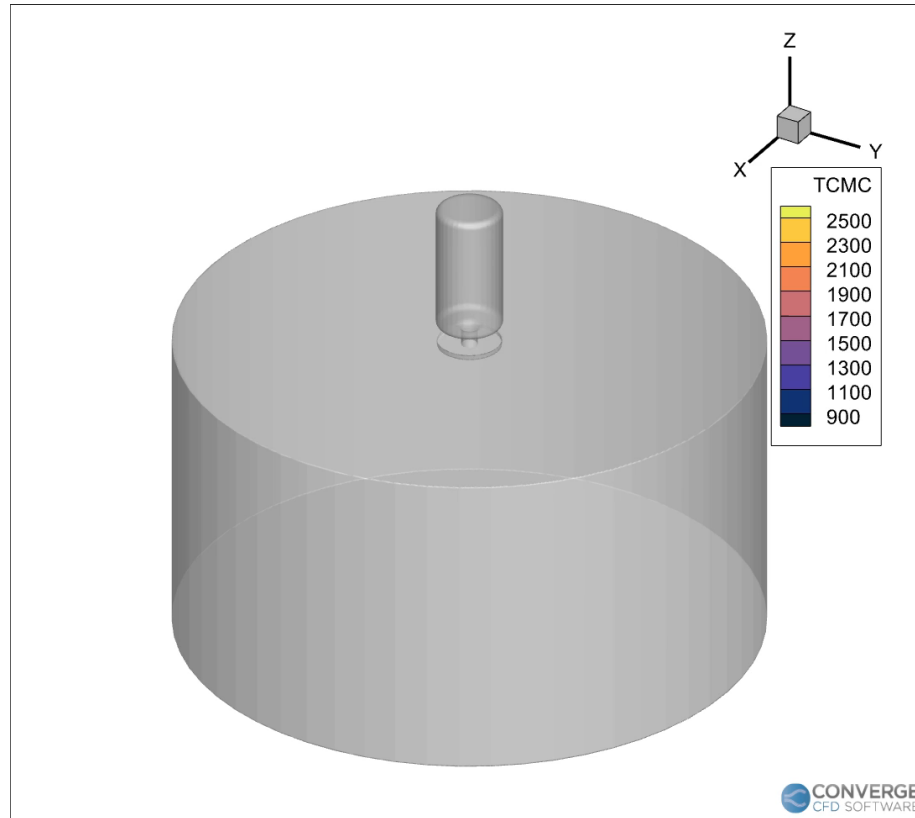
Soot



**Detailed CFD codes are used by industry to design cleaner engines. Imperative for new engine development for new fuels (biofuels, NH<sub>3</sub>, H<sub>2</sub> etc).**

Trivedi et al, 2021: <https://doi.org/10.4271/2021-24-0041>

# Jet ignition of LNG engines (and $\text{NH}_3$ and $\text{CH}_3\text{OH}$ )

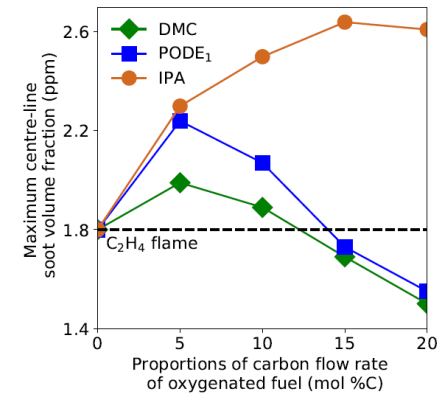


**New fuels need new combustion modes which need new combustion models**

Harikrishnan et al, 2024: AIAA SciTech



# Biofuel structure, chemistry, and soot emission

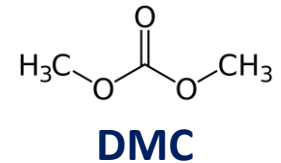
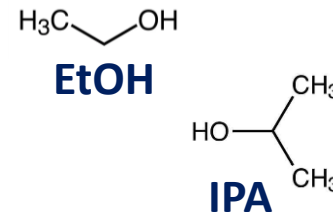
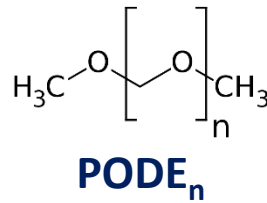


<b>POLY-ETHERS</b>	<b>ALCOHOLS</b>	<b>CARBONATES</b>
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## Sourcing



## Chemical structure



## Oxygen content

42 - 48%

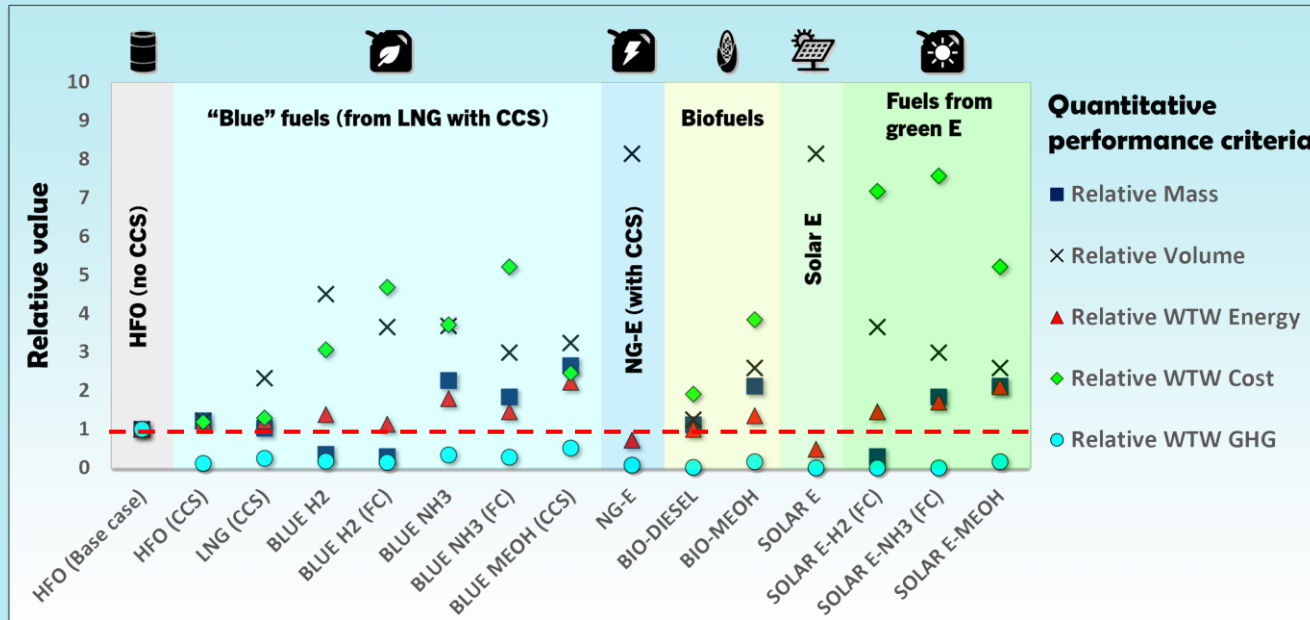
27 - 35%

53%

Each biofuel is different; research developed chemical mechanisms and understanding on PM emissions from various biofuels

# Comprehensive evaluation of alternative maritime fuels

## A comparison of alternative fuels for shipping in terms of lifecycle energy and cost



\*Values shown relative to HFO (no CCS)  
 \*Abbreviation: E = electricity, CCS = carbon capture

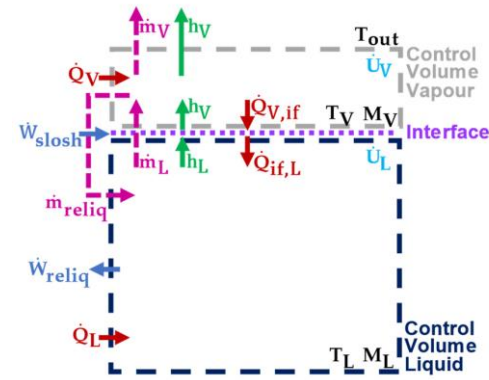
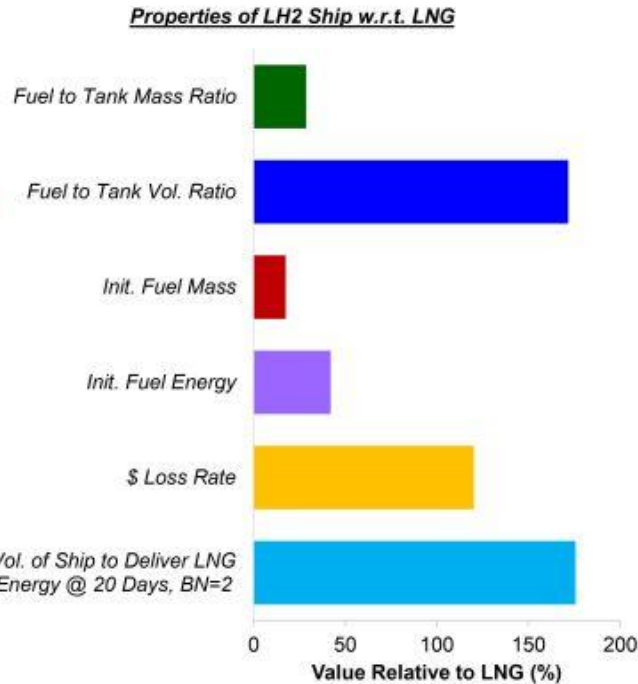
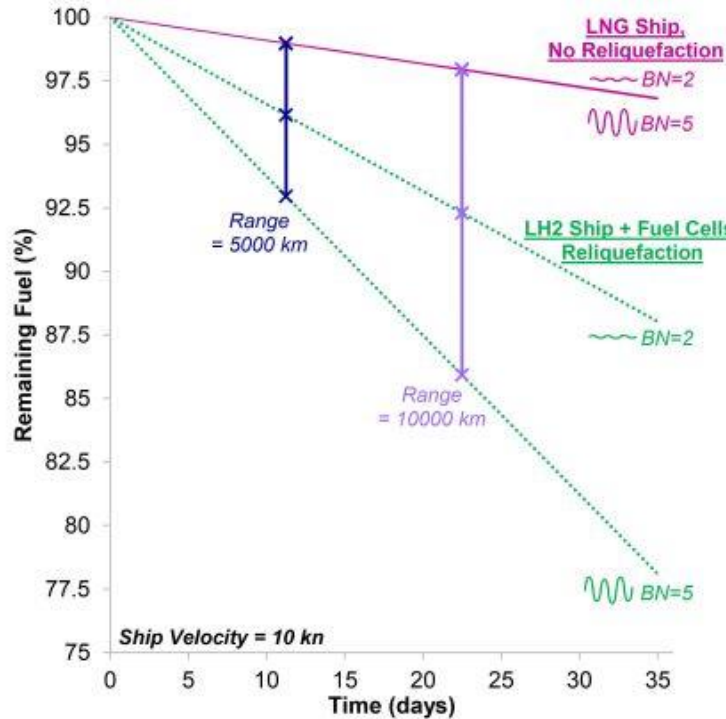
All good options consume a lot of energy, on a Well-To-Wake lifecycle basis.

On-line calculator: <https://lowcarbonship.com>

Law et al, 2021: <https://doi.org/10.3390/en14248502>

# Hydrogen ship : thermodynamics of boil-off

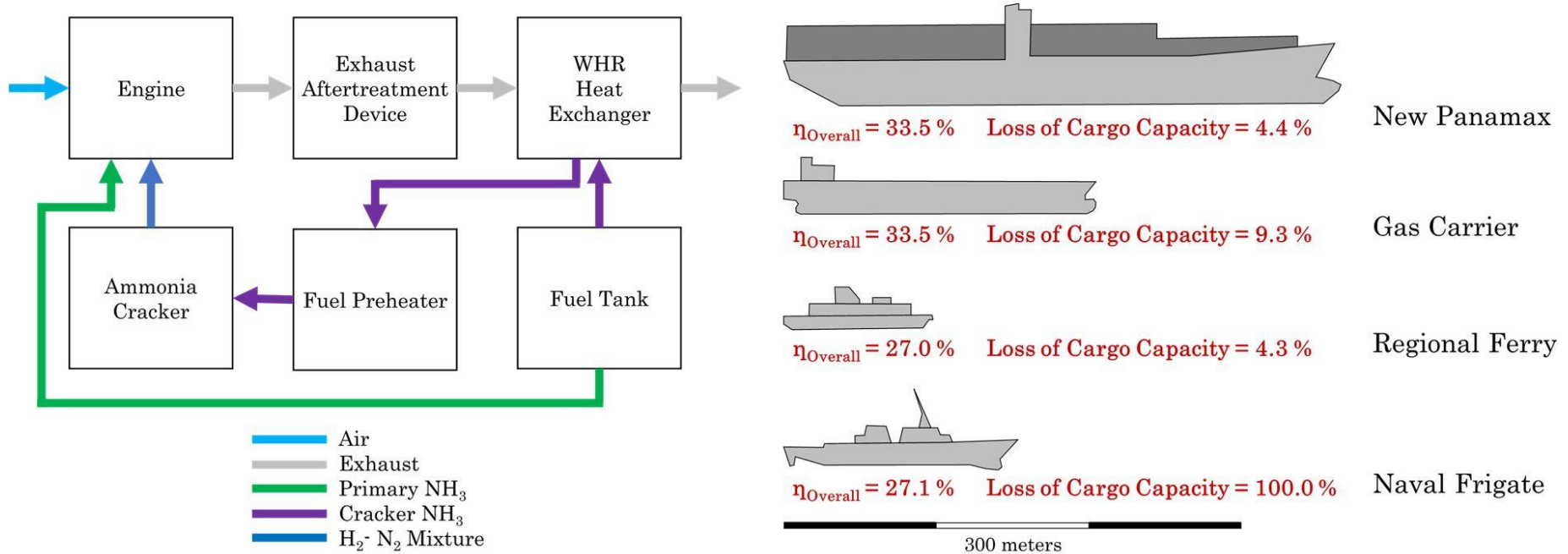
(sloshing, effects of weather, tank properties etc)



**LH2 ship very sensitive to sloshing, causing high boil-off rates; significant extra energy needed to re-liquefy the evaporated hydrogen.**

Smith et al, 2022: <https://doi.org/10.3390/en15062046>

# Ammonia-fuelled ship model



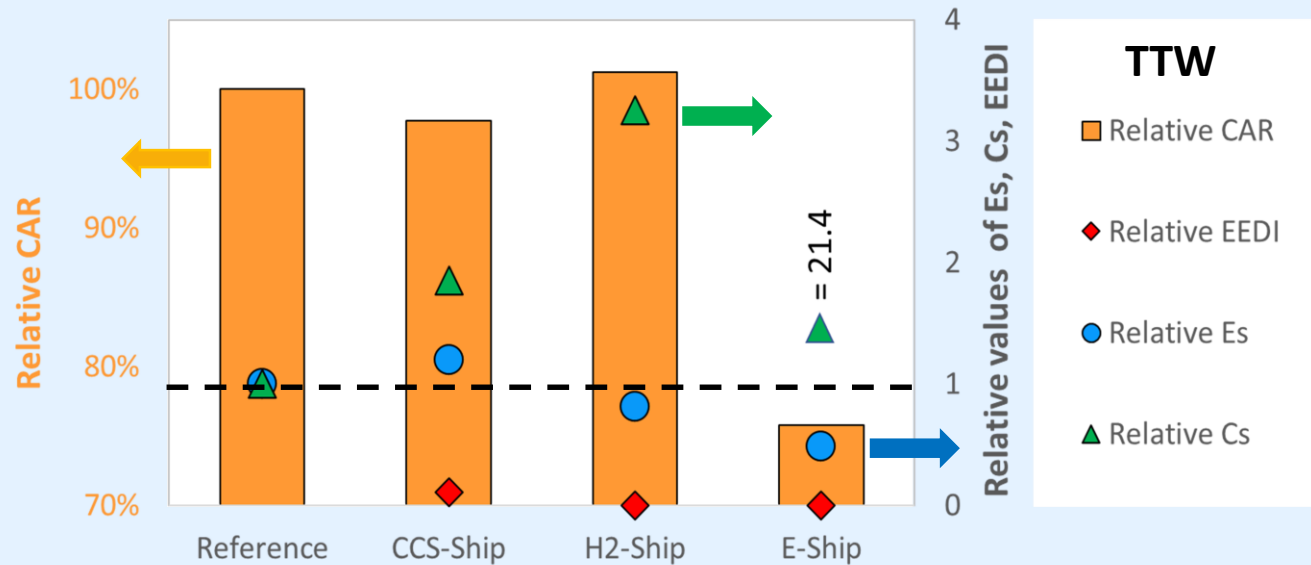
**NH<sub>3</sub> ship must include many new sub-systems – this means extra cost, weight, volume, cargo loss**

Imhoff et al, 2021: <https://doi.org/10.3390/en14217447>

# Containership with post-combustion on-board Carbon Capture and Storage, comparison with battery & LH2 ship

## Comparison of Low Carbon Containership

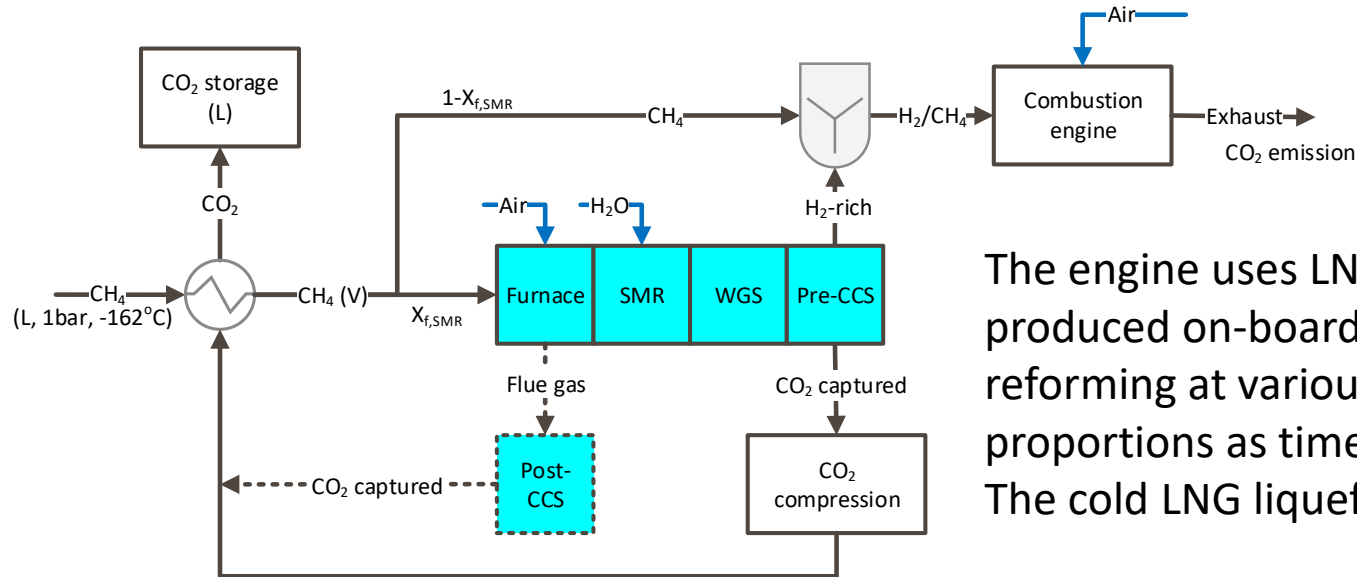
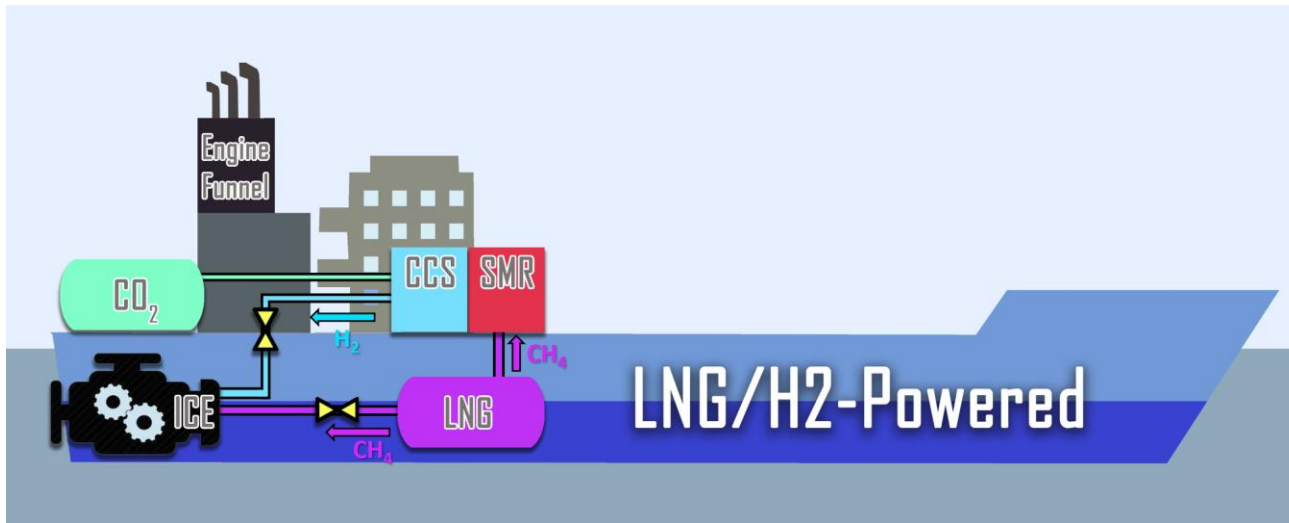
**Reference Ship**  
 Cargo Attainment Rate,  
 $CAR = 100\%$   
 Energy Efficiency Design Index,  
 $EEDI = 4.25 \text{ gCO}_2/\text{ton.nm}$   
 Specific Energy,  
 $E_s = 55.92 \text{ kJ}/\text{ton.nm}$   
 Specific Cost,  
 $C_s = 0.0005 \text{ \$/ton.nm}$



**On-board CCS seems a reasonable proposition; “the devil is in the detail” however**

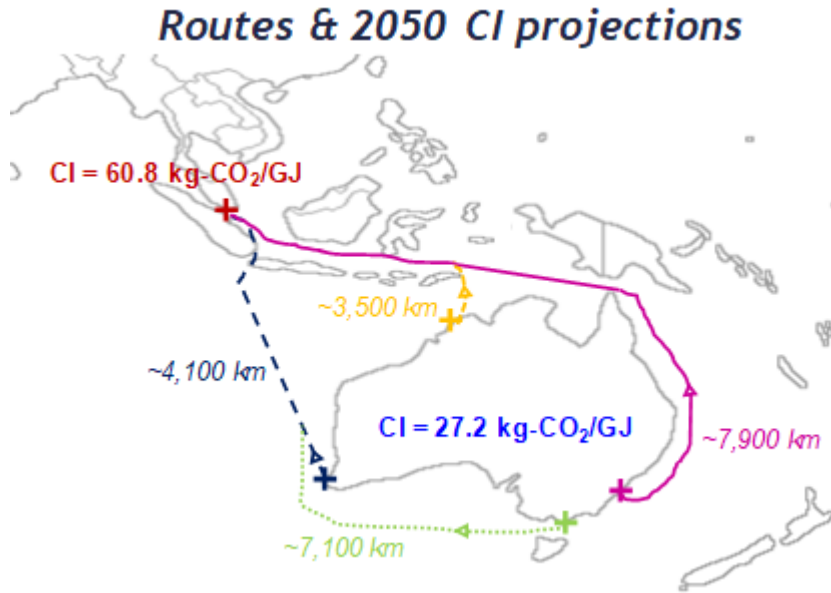
Law et al, 2023: <https://doi.org/10.1016/j.egyr.2023.02.035>

# On-board partial LNG reforming (engine fed by LNG + H<sub>2</sub>), pre-combustion Carbon Capture and Storage



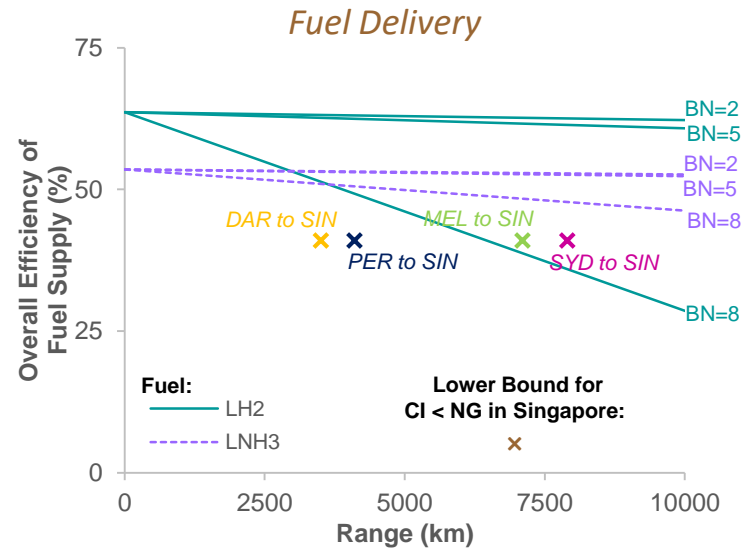
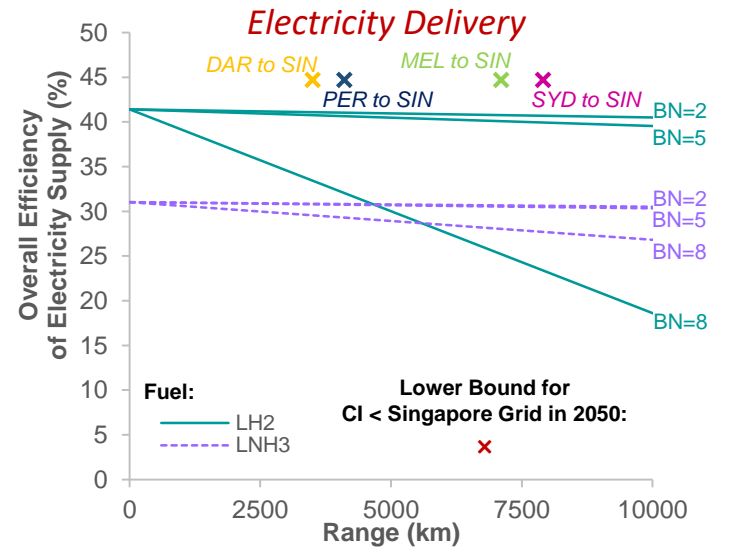
The engine uses LNG + H<sub>2</sub> produced on-board by LNG reforming at various proportions as time evolves. The cold LNG liquefies the CO<sub>2</sub>.

# Round-trip efficiency for green electricity imports to SG through LH2 and NH3

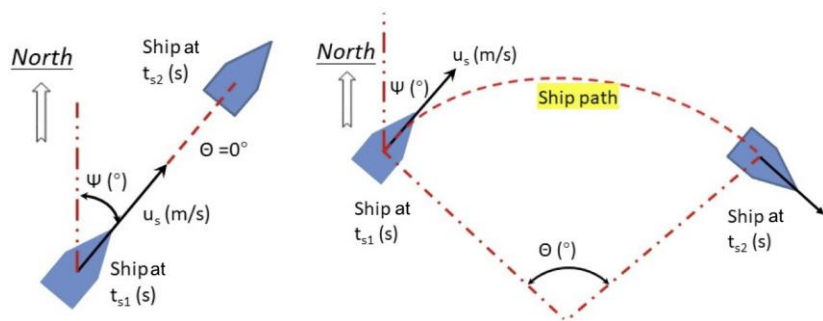


**Round-trip efficiency with LH2 and LNH3:  
not too attractive**

Jessie Smith, PhD, Univ of Cambridge 2023:  
<https://doi.org/10.17863/CAM.94654>

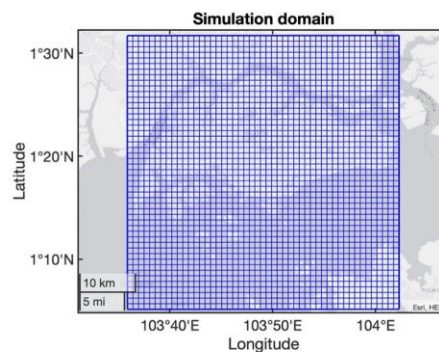


# Moving sources in atmospheric dispersion CFD (“Air Quality Modelling” AQM)

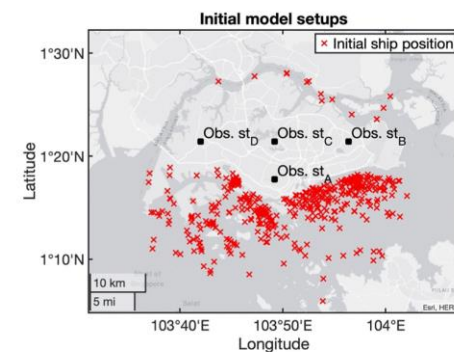


(a) Moving straightly ( $\theta=0^\circ$ )

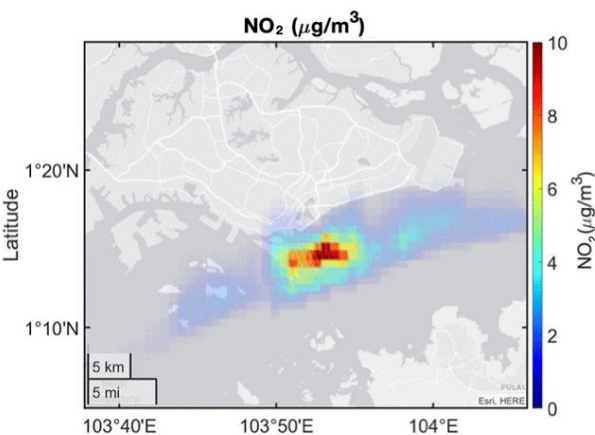
(b) Moving in a curve ( $\theta \neq 0^\circ$ )



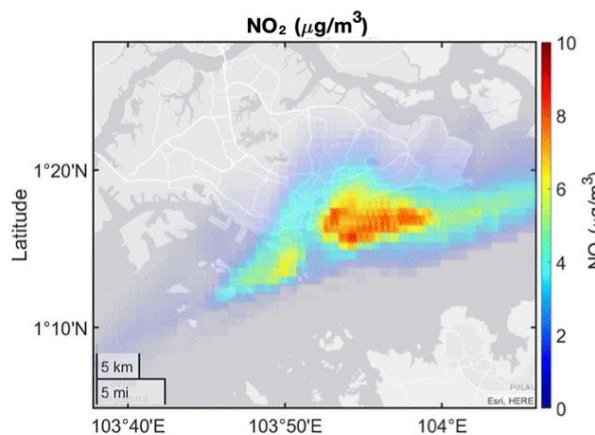
(a) 50 km x 50 km domain (1 km resolution)



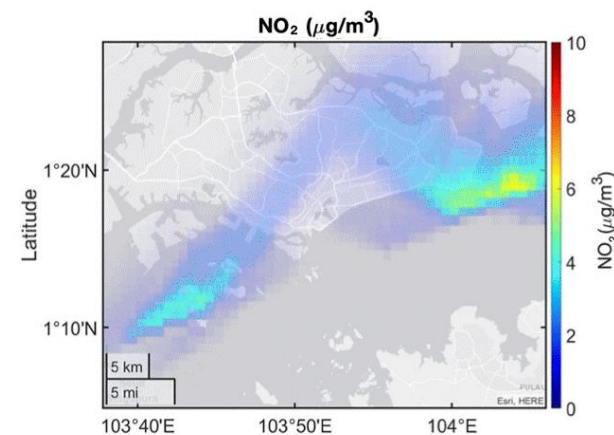
(b) Initial ship positions for 1<sup>st</sup> hour



(a) At  $t = 60$  min



(b) At  $t = 120$  min



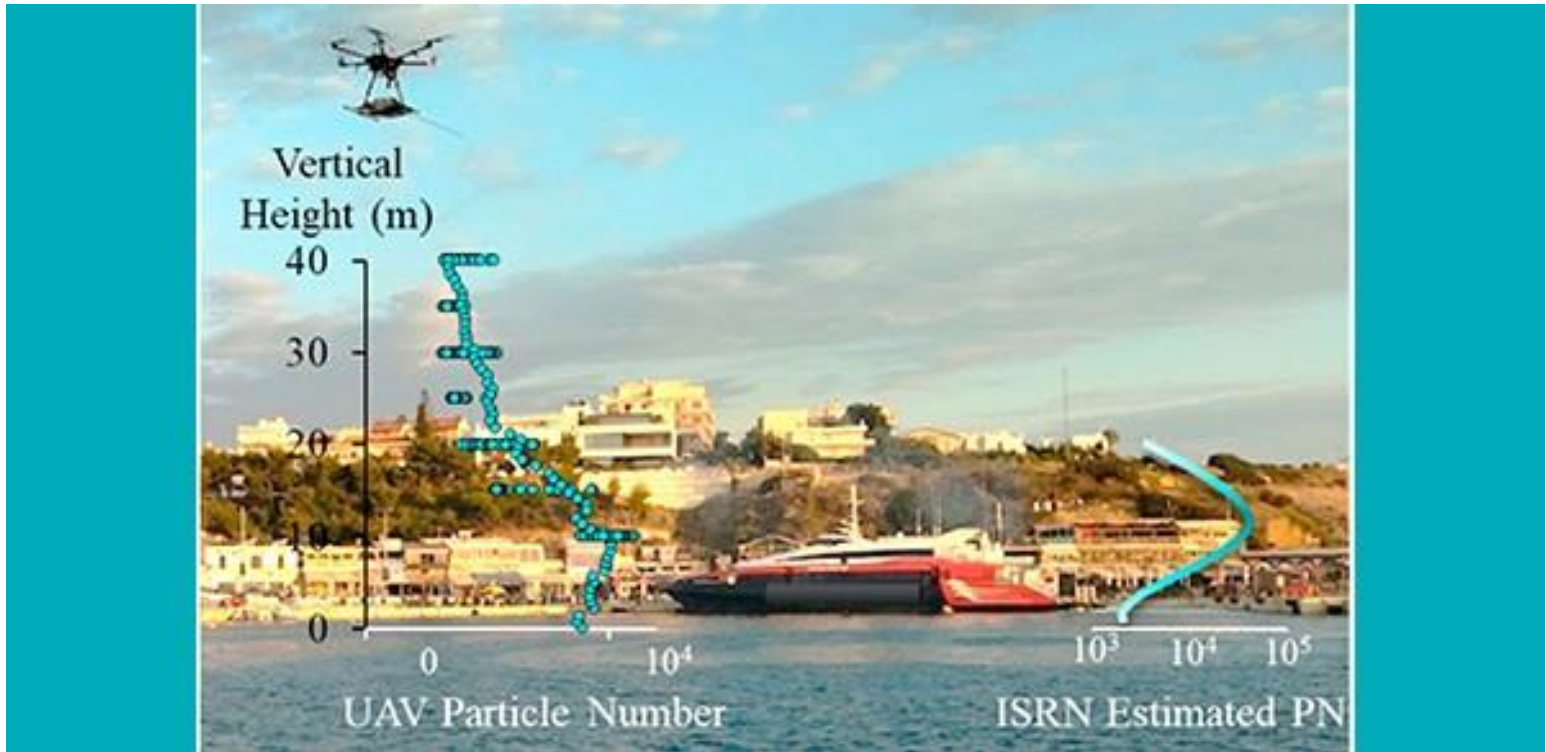
(c) At  $t = 180$  min

**Model development to better include ship emissions**

Pan et al 2021: <https://doi.org/10.5194/gmd-14-4509-2021>



# Particulate emissions from shipping in ports (drone with sensors)



<http://www.eng.cam.ac.uk/news/monitoring-maritime-emissions-land-and-sea-using-drones-and-handheld-particle-sensors>

Haugen et al 2022: [10.1016/j.atmosenv.2022.119384](https://doi.org/10.1016/j.atmosenv.2022.119384)

## Multi-parameter PM emissions monitoring



- ▶ **AethLab AE51** for black carbon/mass ( $\text{ng}/\text{m}^3$ )
- ▶ **TSI P-traks** for particle number ( $\text{PN}/\text{cm}^3$ )
- ▶ **Naneos Partector 2** for lung-deposited surface area ( $\mu\text{m}^2/\text{cm}^3$ )
- ▶ Probe sampling from outside downwash



**Area, number, mass evolve differently as plume mixes. Important input in AQM.**  
**Vertical distribution of pollutants: important for residents of high-rise buildings.**

Haugen et al 2022: [10.1016/j.atmosenv.2022.119384](https://doi.org/10.1016/j.atmosenv.2022.119384)

# Drone sensing for methanol bunkering

CARES LinkedIn post: [https://www.linkedin.com/posts/cambridge-centre-for-advanced-research-and-education-in-singapore-cares-cares-drone-at-mpa-methanol-bunkering-operation-ugcPost-7092334900187451392-VlcM?utm\\_source=share&utm\\_medium=member\\_desktop](https://www.linkedin.com/posts/cambridge-centre-for-advanced-research-and-education-in-singapore-cares-cares-drone-at-mpa-methanol-bunkering-operation-ugcPost-7092334900187451392-VlcM?utm_source=share&utm_medium=member_desktop)

High-res movie:

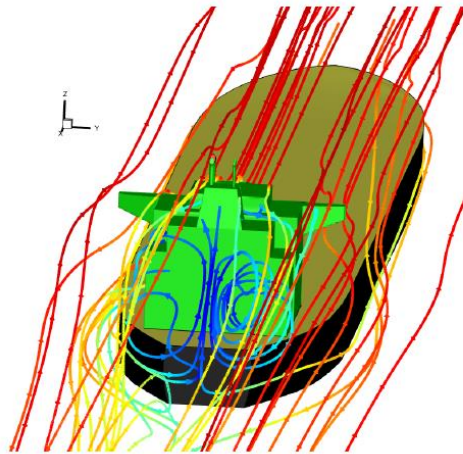
[https://www.dropbox.com/scl/fi/pj69hu76zyrqtaaoxhh07/Highlight-reel-for-external-use\\_high-quality.mp4?rlkey=yhrs2uat8ml8ky6fbo227xkdc&dl=0](https://www.dropbox.com/scl/fi/pj69hu76zyrqtaaoxhh07/Highlight-reel-for-external-use_high-quality.mp4?rlkey=yhrs2uat8ml8ky6fbo227xkdc&dl=0)



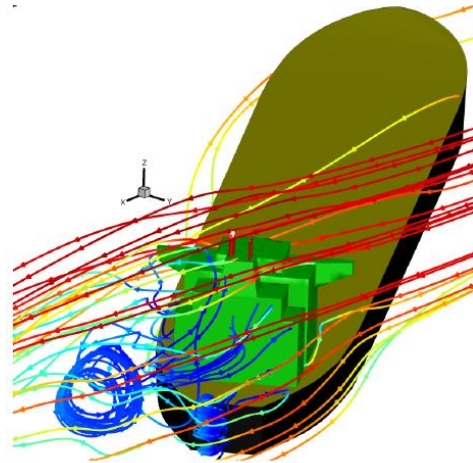
**World's first ship-to-containership methanol bunkering; CARES drone with CH<sub>3</sub>OH sensor to detect leaks. (Raffles Anchorage, 27 July 2023)**

# Ship-scale CFD for plume dispersion

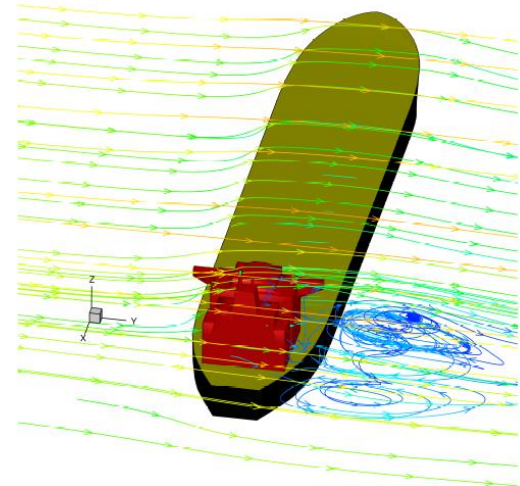
- CFD of plume dispersion at various wind directions: used to explore quick near-field transformations and the validity of standard practices used by regulators.



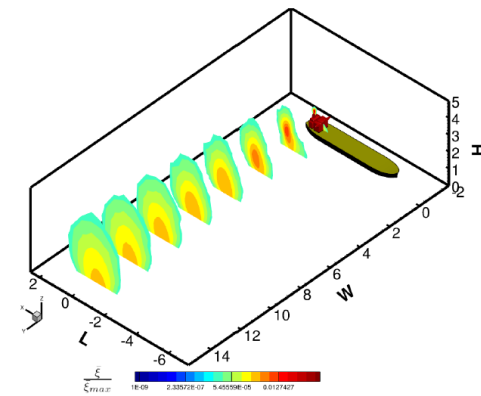
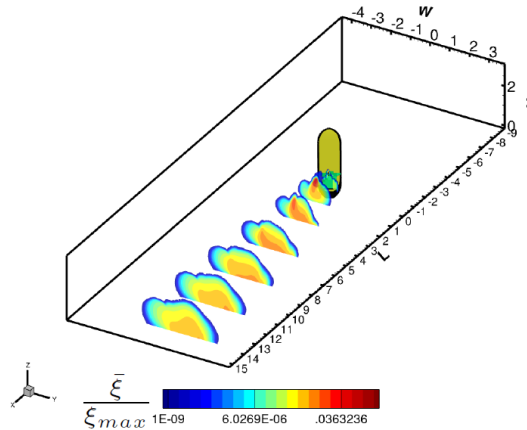
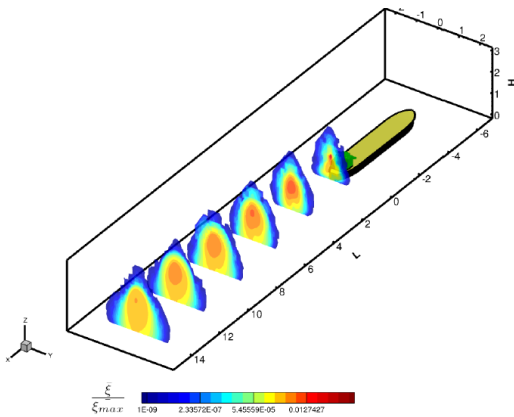
Headwind case



Inclined Wind Case

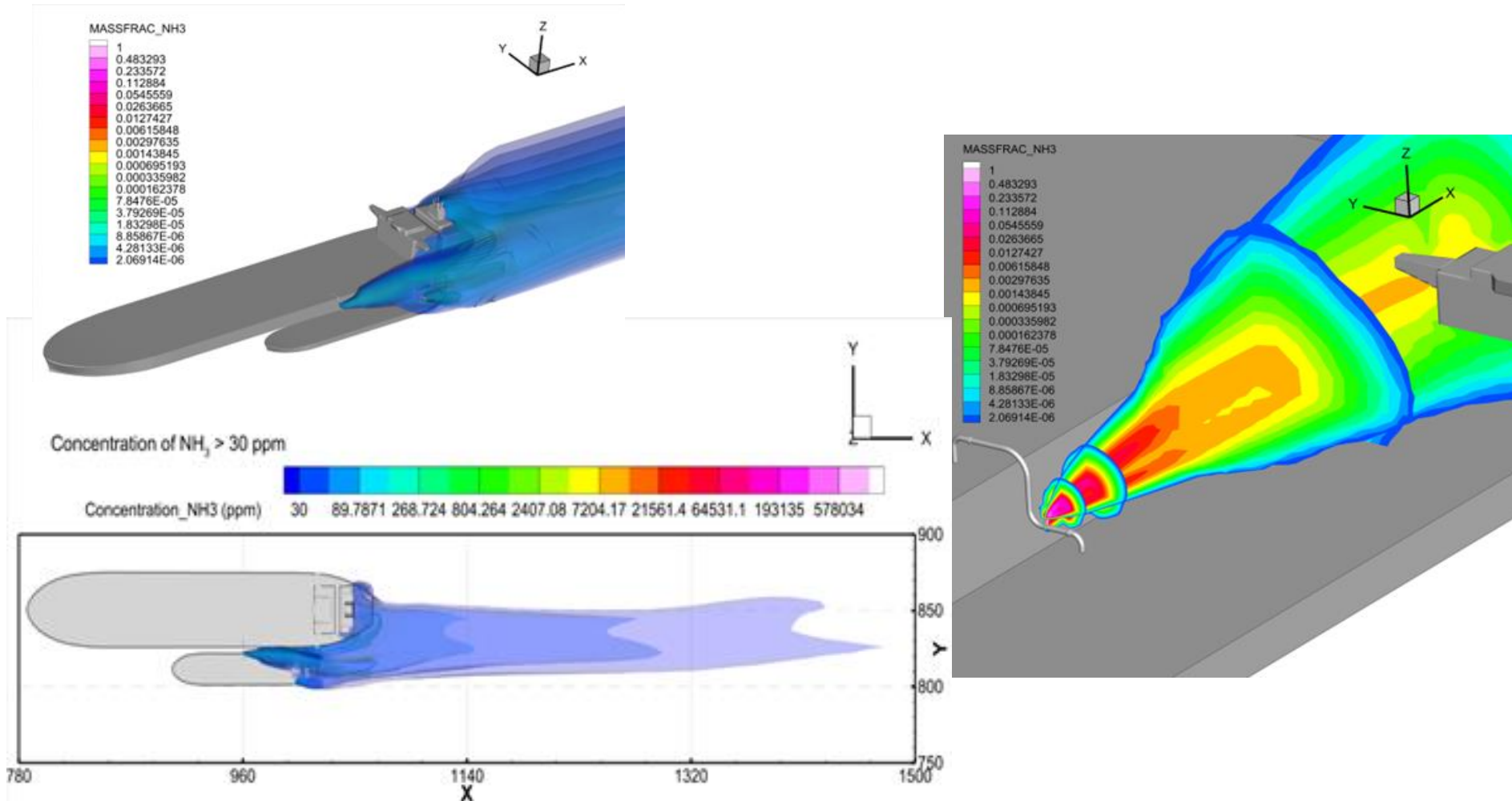


Cross Wind Case



# CFD for NH<sub>3</sub> leak dispersion during ship-to-ship bunkering

- CFD of NH<sub>3</sub> dispersion from connecting pipe: used to explore physical range where concentrations are dangerous.



## Future steps:

Continue researching the production and combustion of biofuels, SAFs, H<sub>2</sub>, NH<sub>3</sub>, CH<sub>3</sub>OH.

Continue thinking of ways to integrate waste heat and cryogenic systems.

Continue thinking of “where the pollutant goes” in the atmosphere – important for policy-making, H&S, penetration of zero-C fuels etc.

Develop a direct dialogue with policy-makers, regulators, propulsion and power generation system manufacturers: the standard innovation pathway is too slow for the rate of CO<sub>2</sub> reduction we need.



**NATIONAL RESEARCH FOUNDATION**  
PRIME MINISTER'S OFFICE  
SINGAPORE

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programme.

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**EU Clean Aviation Joint Initiative & UK Aerothermal  
Technology Institute** (project “FlyZero”)